

REPEAT FORMATION AND MODULAR FORMATION DYNAMICS TEST RESULTS ANGSI-4

ESSO PRODUCTION MALAYSIA INC.

WIRELIN TEST REPORT - PRESSURE DATA

Well:	ANGSI-4
Date:	OCT 5, 1995
Geologist:	KTC/FZ
KB (m):	22.0
Bit Dia:	8.50

Run No.	Test No.	DEPTH (m)		Gauge Type*	IHP		PRE-TEST DATA			SAMPLE DATA					FHP		Temp (degF)	Permeability Estimate and Comments	VC **
		RKB	TVDSS				Min FP	SIP		Gal	Min FP	Final FP	Time (min)	FSIP					
					psi	ppge		psi	ppge										
1	1	2654.0	2632.0	Qtz	5084.8	11.23		4818.8	10.73						5084.7	11.23	283	MO= 0.9	V
				Str	5068.6	11.23		4802.5	10.73						5068.8	11.23			
	2	2618.5	2596.5	Qtz	5017.2	11.23		4262.0	9.62						5015.7	11.23	282	MO= 1.4	V
				Str	5001.3	11.23		4244.1	9.61						4999.8	11.23			
	3	2587.7	2565.7	Qtz	4957.6	11.23		4150.0	9.48						4957.0	11.23	280	MO= 1.6	V
				Str	4942.0	11.23		4132.2	9.47						4941.3	11.23			
	4	2595.3	2573.3	Qtz	4971.4	11.23	322								4971.6	11.23	280	Tight	T
				Str	4955.6	11.23									4959.9	11.24			
	5	2595.5	2573.5	Qtz	4972.0	11.23	545								4971.6	11.23	281	Tight	T
				Str	4956.6	11.23									4956.2	11.23			
	6	2594.0	2572.0	Qtz	4968.6	11.23		4231.2	9.64						4968.8	11.23	281	Incomplete - Supercharged	SC
				Str	4953.3	11.23		4213.6	9.64						4953.1	11.23			
	7	2593.0	2571.0	Qtz	4967.3	11.23		4155.2	9.47								281	Tool problem w/ PO/OFA	I
				Str	4951.9	11.23		4137.6	9.47									Fm pressure valid	
	8			Qtz															
				Str															
	9			Qtz															
				Str															
				Qtz															
				Str															

GENERAL COMMENTS :

MDT tool module failure @ Test No. 7 - POOH

ESSO PRODUCTION MALAYSIA INC.

WIRELINER TEST REPORT - PRESSURE DATA

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Date:	OCT 5, 1995
Geologist:	KTC/AR
KB (m):	22.0
Bit Dia:	8.50

Run No.	Test No.	DEPTH (m)		Gauge Type*	IHP		PRE-TEST DATA			SAMPLE DATA					FHP		Temp (degF)	Permeability Estimate and Comments	VC **
		RKB	TVDSS				Min FP	SIP		Gal	Min FP	Final FP	Time (min)	FSIP					
					psi	ppge		psi	ppge						psi	ppge			
2	1	2587.2	2565.2	Qtz	4957.1	11.23		4130.0	9.44	1.00	188	3693	10	4129.0	4955.1	11.23	284	OFA= Gas& Filtrate MO= 5.3	SO
				Str	4940.7	11.23		4112.2	9.43						4939.2	11.22			
	2	2563.6	2541.6	Qtz	4911.2	11.23	3301										283		T
				Str	4895.3	11.23													
	3	2564.0	2542.0	Qtz	4911.5	11.23		4153.9	9.58								283		SC
				Str	4895.9	11.23		4136.7	9.57										
	4	2565.3	2543.3	Qtz	4914.5	11.23		4084.8	9.41	1.00	389	3427	6	4083.8	4913.7	11.23	283	OFA= Filtrate MO= 19.8	SO
				Str	4898.9	11.23		4067.7	9.41						4898.3	11.23			
	5	2552.0	2530.0	Qtz	4888.4	11.23	2197								4888.7	11.23	282		TT
				Str	4873.5	11.23									4873.4	11.23			
	6	2551.7	2529.7	Qtz	4887.9	11.23	2227								4887.8	11.23	282		TT
				Str	4872.7	11.23									4872.6	11.23			
	7	2550.8	2528.8	Qtz	4886.2	11.23	2240								4887.2	11.23	282		TT
				Str	4871.1	11.23									4870.9	11.23			
	8	2542.5	2520.5	Qtz	4870.6	11.23	2193								4871.4	11.23	282		TT
				Str	4855.3	11.23									4855.3	11.23			
	9	2535.0	2513.0	Qtz	4856.5	11.23	2273								4856.9	11.23	281		TT
				Str	4841.3	11.23									4841.0	11.23			
	10	2531.5	2509.5	Qtz	4849.8	11.23	2131	4251.3	9.93						4849.8	11.23	281		SC
				Str	4834.6	11.23		4235.0	9.93						4834.4	11.23			

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Bit Dia:	8.50

Run No.	Test No.	DEPTH (m)		Gauge Type*	IHP		PRE-TEST DATA			SAMPLE DATA					FHP		Temp (degF)	Permeability Estimate and Comments	VC **
		RKB	TVDSS		Min FP	SIP		Gal	Min FP	Final FP	Time (min)	FSIP	psi	ppge					
						psi	ppge								psi	ppge			
2	11	2521.0	2499.0	Qtz	4830.1	11.23		4655.0	10.92						4829.8	11.23	280		SC
				Str	4814.7	11.23		4640.1	10.92						4814.6	11.23			
	12	2507.0	2485.0	Qtz	4803.3	11.23		4003.2	9.44						4802.8	11.23	279	MO= 7.3	V
				Str	4788.0	11.23		3986.5	9.44						4787.5	11.23			
	13	2501.0	2479.0	Qtz	4791.5	11.23		3995.6	9.45						4791.6	11.23	277	MO= 0.7	V
				Str	4776.3	11.23		3978.6	9.44						4776.1	11.23			
	14	2538.5	2516.5	Qtz	4862.6	11.23		4218.8	9.83						4863.4	11.23	280		SC
				Str	4847.2	11.23		4299.0	10.05						4847.9	11.23			
	15	2468.0	2446.0	Qtz	4728.5	11.23		3942.1	9.45						4728.4	11.23	277	MO= 46.9	V
				Str	4713.9	11.23		3926.5	9.44						4713.5	11.23			
	16	2476.5	2454.5	Qtz	4744.4	11.23		3945.5	9.42						4744.7	11.23	276	MO= 11.3	V
				Str	4729.5	11.23		3929.2	9.42						4729.6	11.23			
	17	2484.5	2462.5	Qtz	4759.8	11.23		3948.1	9.40	2.75	201	2811	45	3948.4	4762.1	11.23	275	OFA= Filtrate & Gas	SO
				Str	4744.9	11.23		3931.7	9.39		181			3930.1	4744.9	11.23		MO= 18.1	
	18	2437.2	2415.2	Qtz	4671.7	11.24		3842.4	9.33						4671.4	11.23	271	MO= 16.5	V
				Str	4656.1	11.23		3825.4	9.32						4655.5	11.23			
	19	2427.0	2405.0	Qtz	4662.4	11.26		3836.2	9.35						4662.5	11.26	271	MO= 4.8	V
				Str	4636.6	11.23		3819.0	9.34						4636.4	11.23			
	20	2410.8	2388.8	Qtz	4622.0	11.24		3825.0	9.39						4627.9	11.25	269	MO= 47.6	V
				Str	4606.1	11.23		3808.0	9.38						4605.8	11.23			

GENERAL COMMENTS :

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Bit Dia:	8.50

Run No.	Test No.	DEPTH (m)		Gauge Type*	IHP		PRE-TEST DATA			SAMPLE DATA					FHP		Temp (degF)	Permeability Estimate and Comments	VC **
		RKB	TVDSS				Min FP	SIP		Gal	Min FP	Final FP	Time (min)	FSIP					
					psi	ppge		psi	ppge										
2	21	2405.0	2383.0	Qtz	4610.5	11.24		3825.8	9.41						4611.3	11.24	268	MO= 8.2	V
				Str	4595.4	11.24		3808.4	9.40					4595.1	11.24				
	22	2125.1	2103.1	Qtz	4088.7	11.28	2881							4088.3	11.28	254		T	
				Str	4073.5	11.28							4072.1	11.27					
	23	2123.0	2101.0	Qtz	4084.5	11.28	2810							4084.6	11.28	252		T	
				Str	4068.1	11.27							4068.1	11.27					
	24	2091.0	2069.0	Qtz	4025.1	11.28	2725							4025.3	11.28	249		T	
				Str	4008.7	11.28							4008.5	11.28					
	25	2071.0	2049.0	Qtz	3988.0	11.29	2709							3988.0	11.29	247		T	
				Str	3971.3	11.28							3971.0	11.28					
	26	2057.0	2035.0	Qtz	3961.8	11.29	2674							3961.6	11.29	245		T	
				Str	3944.8	11.28							3944.3	11.28					
	27	2050.0	2028.0	Qtz	3948.8	11.29	2692							3948.8	11.29	245		T	
				Str	3931.6	11.28							3931.5	11.28					
	28	2037.0	2015.0	Qtz	3924.2	11.29		2985.8	8.69					3924.2	11.29	244	MO= 0.9	V	
				Str	3907.0	11.28		2966.9	8.67					3906.8	11.28				
	29	2066.5	2044.5	Qtz	3979.6	11.29	2747							3979.7	11.29	245		T	
				Str	3962.2	11.28							3962.5	11.28					
	30	1983.0	1961.0	Qtz	3822.8	11.30	2533							3822.3	11.30	243		T	
				Str	3805.7	11.29							3804.9	11.29					

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Run No.	Test No.	DEPTH (m)		Gauge Type*	IHP		PRE-TEST DATA			SAMPLE DATA					FHP		Temp (degF)	Permeability Estimate and Comments	VC **
		RKB	TVDSS				Min FP	SIP		Gal	Min FP	Final FP	Time (min)	FSIP					
					psi	ppge		psi	ppge										
2	31	1982.9	1960.9	Qtz	3822.3	11.30	2529							3822.2	11.30	241		T	
				Str	3804.7	11.29								3804.4	11.29				
	32	1965.5	1943.5	Qtz	3789.8	11.30		2835.6	8.55					3789.4	11.30	240	MO=28	V	
				Str	3772.2	11.29		2816.6	8.54					3772.1	11.29				
	33	1961.0	1939.0	Qtz	3781.2	11.30	2621							3781.4	11.30	239		T	
				Str	3763.5	11.29								3763.5	11.29				
	34	1958.7	1936.7	Qtz	3776.9	11.30		2829.3	8.56					3777.1	11.30	238	MO=4.4	V	
				Str	3759.3	11.29		2810.2	8.55					3759.3	11.29				
	35	1922.0	1900.0	Qtz	3707.9	11.31		2800.9	8.64					3607.7	11.00	237	MO=121	V	
				Str	3690.3	11.30		2782.0	8.63					3689.9	11.30				
	36	1902.0	1880.0	Qtz	3670.0	11.31	2503							3669.9	11.31	236		T	
				Str	3652.2	11.30								3651.8	11.30				
	37	1884.5	1862.5	Qtz	3636.6	11.31		2648.9	8.34					3636.7	11.31	235	MO=1682	V	
				Str	3618.8	11.30		2629.7	8.32					3618.6	11.30				
	38	1878.0	1856.0	Qtz	3624.4	11.31		2647.4	8.36					3624.4	11.31	233	MO=226	V	
				Str	3606.4	11.30		2628.1	8.35					3606.1	11.30				
	39	1870.0	1848.0	Qtz	3609.4	11.31		2645.6	8.39					3609.3	11.31	233	MO=46	V	
				Str	3591.3	11.30		2626.1	8.38					3591.0	11.30				
	40	1851.0	1829.0	Qtz	3573.5	11.32		2611.0	8.37					3573.4	11.32	232	MO=142.6	V	
				Str	3555.4	11.31		2591.6	8.35					3555.2	11.30				

GENERAL COMMENTS :

ESSO PRODUCTION MALAYSIA INC.

WIRELINE TEST REPORT - PRESSURE DATA

Well:	ANGSI-4
Date:	OCT. 5, 95
Geologist:	KTC/AR
KB (m):	22.0
Bit Dia:	8.50

Run No.	Test No.	DEPTH (m)		Gauge Type*	IHP		PRE-TEST DATA			SAMPLE DATA					FHP		Temp (degF)	Permeability Estimate and Comments	VC **
		RKB	TVDSS				Min FP	SIP		Gal	Min FP	Final FP	Time (min)	FSIP					
					psi	ppge		psi	ppge										
2	41	1827.8	1805.8	Qtz	3529.7	11.32		2614.5	8.49						3529.6	11.32	230	M0=5986	V
				Str	3511.5	11.31		2595.1	8.47						3511.4	11.31			
	42	1825.0	1803.0	Qtz	3524.6	11.32		2614.0	8.50						3524.4	11.32	230	MO=227.4	V
				Str	3506.3	11.31		2594.5	8.48						3506.4	11.31			
	43	1819.0	1797.0	Qtz	3513.3	11.32		2612.5	8.52						3513.2	11.32	229	MO=897	V
				Str	3495.1	11.31		2593.0	8.51						3494.8	11.31			
	44	1807.0	1785.0	Qtz	3490.5	11.32		2609.8	8.57						3490.5	11.32	228	MO=150	V
				Str	3472.2	11.31		2590.3	8.55						3472.1	11.31			
	45	1782.5	1760.5	Qtz	3444.2	11.33		2538.8	8.45						3443.9	11.32	227	MO=121.9	V
				Str	3425.9	11.31		2519.2	8.44						3425.5	11.31			
	46	1753.0	1731.0	Qtz	3388.2	11.33		2517.7	8.53	1.00	810	2518	1		3387.4	11.33	225	OFA=OIL	SO
				Str	3369.8	11.32		2498.8	8.51		802	2493			3368.6	11.31		MO=541	
	47	1708.8	1686.8	Qtz	3303.1	11.33		2416.5	8.40						3303.1	11.33	223	M0=6	V
				Str	3284.4	11.32		2395.8	8.38						3283.8	11.31			
	48	1642.8	1620.8	Qtz	3178.4	11.34		2334.6	8.44						3178.1	11.34	219	MO=196	V
				Str	3159.2	11.32		2314.4	8.42						3158.7	11.32			
	49	1646.5	1624.5	Qtz	3185.2	11.34		2335.3	8.43	6.00	233	2019	3		3185.7	11.34	217	OFA=GAS	SO
				Str	3165.8	11.32		2315.0	8.41		216	1997			3164.9	11.32		MO=350.4	
	50	1572.2	1550.2	Qtz	3051.0	11.37	2348								3050.5	11.37	215		T
				Str	3030.6	11.35									3030.1	11.35			

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Date:	OCT. 5, 95
Geologist:	KTC/AR
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Bit Dia:	8.50

Run No.	Test No.	DEPTH (m)		Gauge Type*	IHP		PRE-TEST DATA			SAMPLE DATA					FHP		Temp (degF)	Permeability Estimate and Comments	VC **
		RKB	TVDSS				Min FP	SIP		Gal	Min FP	Final FP	Time (min)	FSIP					
					psi	ppge		psi	ppge										
2	51	1567.5	1545.5	Qtz	3036.0	11.35	2277							3035.9	11.35	213		T	
				Str	3015.6	11.33								3015.4	11.33				
	52	1567.8	1545.8	Qtz	3036.5	11.35		2217.5	8.41						3036.6	11.35	212	MO=13.3	V
				Str	3016.1	11.33		2195.7	8.38						3016.1	11.33			
	53	1475.2	1453.2	Qtz	2860.8	11.37		2084.5	8.41						2860.2	11.36	210	MO=6	V
				Str	2840.5	11.34		2062.5	8.38						2839.5	11.34			
	54	1432.5	1410.5	Qtz	2780.7	11.38		2018.2	8.39						2779.0	11.37	206	MO=4.8	V
				Str	2761.1	11.36		1996.1	8.36						2757.8	11.34			
	55	1421.8	1399.8	Qtz	2758.2	11.37	1659								2758.6	11.37	204		T
				Str	2738.0	11.35									2737.7	11.35			
	56	1350.0	1328.0	Qtz	2621.9	11.38		1909.4	8.43						2621.9	11.38	200	MO=13.8	V
				Str	2601.3	11.36		1887.3	8.40						2600.6	11.36			
	57	1330.5	1308.5	Qtz	2584.7	11.39		1868.6	8.37						2585.0	11.39	198	MO=78	V
				Str	2563.6	11.36		1846.3	8.34						2563.6	11.36			
	58	1589.0	1567.0	Qtz	3077.2	11.35	1939								3077.8	11.35	210		T
				Str	3057.2	11.33									3057.8	11.33			
	59	1588.8	1566.8	Qtz	3077.4	11.35		2302.7	8.61						3077.4	11.35	211	MO=30.5	V
				Str	3057.4	11.33		2281.4	8.59						3057.4	11.33			
				Qtz															
				Str															

GENERAL COMMENTS :

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Well:		ANGSI -4		ESSO PRODUCTION MALAYSIA INC.																	PAGE: 8
Date:		OCT 6, 1995																			
Geologist:		KTC/AR																			
KB (m):		22.0		WIRELINE TEST REPORT - PRESSURE DATA																	
Bit Dia:		8.50																			
Run No.	Test No.	DEPTH (m)		Gauge Type*	IHP		PRE-TEST DATA			SAMPLE DATA					FHP		Temp (degF)	Permeability Estimate and Comments	VC **		
		RKB	TVDSS		psi	ppge	Min FP	SIP		Gal	Min FP	Final FP	Time (min)	FSIP	psi	ppge					
								psi	ppge												
3	1	2587.6	2565.6	Qtz	4950.8	11.21		4133.5	9.44	2.75	170	3180	30	4146.3	4948.1	11.21	297	MO= 4.7	SO		
				Str	4934.3	11.21		4115.5	9.44		150	3173			4932.9	11.21					
	2	2542.8	2520.8	Qtz	4870.6	11.23		4205.7	9.78						4870.0	11.23	294		SC		
				Str	4855.3	11.23		4189.1	9.77						4854.2	11.22					
	3	2541.7	2519.7	Qtz	4868.0	11.23		4184.4	9.73						4867.7	11.23	294	Continuous pressure fluctuation. Aborted after 30min.	I		
				Str	4852.6	11.22		4167.6	9.73						4852.2	11.22					
	4	2539.7	2517.7	Qtz	4864.3	11.23		4209.7	9.80						4864.6	11.23	294		SC		
				Str	4848.8	11.22		4193.6	9.80						4849.0	11.23					
	5	2535.6	2513.6	Qtz	4857.4	11.23		4334.1	10.11						4856.9	11.23	294		SC		
				Str	4841.8	11.23		4295.7	10.05						4841.5	11.23					
	6	2535.0	2513.0	Qtz	4856.1	11.23		4169.1	9.72						4856.1	11.23	294		SC		
				Str	4840.5	11.23		4152.7	9.72						4840.6	11.23					
	7	2538.3	2516.3	Qtz	4861.0	11.23		4251.1	9.90						4861.7	11.23	294		SC		
				Str	4846.0	11.22		4232.4	9.89						4846.3	11.23					
	8	2536.6	2514.6	Qtz	4858.8	11.23	3106								4859.0	11.23	294		T		
				Str	4843.3	11.23									4843.7	11.23					
	9	2529.2	2507.2	Qtz	4845.9	11.23	3005								4845.7	11.23	293		T		
				Str	4830.5	11.23									4830.0	11.23					
	10	2524.3	2502.3	Qtz	4836.7	11.23	2777								4836.6	11.23	292		T		
				Str	4821.3	11.23									4820.9	11.23					

GENERAL COMMENTS:

ESSO PRODUCTION MALAYSIA INC.

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Well:		ANGSI - 4		ESSO PRODUCTION MALAYSIA INC.														PAGE: 9	
Date:		10/6/1995																	
Geologist:		AR/KTC																	
KB (m):		22.0		WIRELINE TEST REPORT - PRESSURE DATA															
Bit Dia:		8.50																	
Run No.	Test No.	DEPTH (m)		Gauge Type*	IHP		PRE-TEST DATA			SAMPLE DATA					FHP		Temp (degF)	Permeability Estimate and Comments	VC **
		RKB	TVDSS		psi	ppge	Min FP	SIP		Gal	Min FP	Final FP	Time (min)	FSIP	psi	ppge			
								psi	ppge										
3	11	2070.0	2048.0	Qtz	3984.3	11.28		3084.0	8.83						3985.0	11.28	259		SC
				Str	3971.3	11.29		3067.7	8.82						3968.0	11.28			
	12	2067.3	2045.3	Qtz	3979.9	11.28	2419								3980.2	11.29	257		T
				Str	3963.5	11.28	2406								3963.6	11.28			
	13	2062.0	2040.0	Qtz	3970.4	11.29	2382								3970.3	11.29	256		T
				Str	3953.9	11.28	2369								3953.5	11.28			
	14	2057.4	2035.4	Qtz	3961.8	11.29		3024.5	8.71						3961.9	11.29	256	MO=0.2	V
				Str	3945.0	11.28		3005.5	8.70						3944.6	11.28			
	15	2051.8	2029.8	Qtz	3951.5	11.29	2297								3951.3	11.29	254		T
				Str	3934.1	11.28	2280								3933.8	11.28			
	16	2048.3	2026.3	Qtz	3944.8	11.29	2505								3944.6	11.29	254		T
				Str	3927.3	11.28									3927.1	11.28			
	17	2059.0	2037.0	Qtz	3964.7	11.29		3035.7	8.74						3965.3	11.29	254	MO=1.6	V
				Str	3947.3	11.28		3016.6	8.72						3947.8	11.28			
	18	2069.8	2047.8	Qtz	3985.6	11.29	2314								3985.7	11.29	259		T
				Str	3968.1	11.28	2270								3968.2	11.28			
	19	2049.8	2027.8	Qtz	3948.1	11.29		3010.0	8.70						3947.6	11.29	235	MO=8.5	V
				Str	3930.6	11.28		2991.1	8.69						3930.0	11.28			
	20	2055.6	2033.6	Qtz	3958.7	11.29		3020.3	8.71						3958.5	11.29	253	MO=4.4	V
				Str	3941.2	11.28		3001.3	8.69						3941.1	11.28			

GENERAL COMMENTS :

Well:	ANGSI-4	ESSO PRODUCTION MALAYSIA INC WIRELINE TEST REPORT - FLUID DATA										MUD PROPERTIES			
Date:	04/10/95											Rmf @ 75degF:		0.0729 @ 75degF	
Geologist:	KTC/AR											Cl Calc (kppm):			
Bit Dia:	8.5											Cl Titr (kppm):		46	
Company:	SCHLUMBERGER											Ca (ppm):		380	

FLUID RECOVERY DATA

Run No.	Test No.	Depth (mRKB)	Gal.	Gas (scf)	Oil/Cond (cc)	API Gravity	Color	Fluor Color	Pour Pt (degF)	GOR	Wtr/Flt (cc)	Color	Rrf @ 75degF	Cl Calc (kppm)	Cl Titr (kppm)	Ca (ppm)
2	1	2587.2	1.00	3.2	-	-	-	-	-	-	2500	lt brn	0.09 @ 78dF		45	380
2	4	2565.3	1.00	0.6	-	-	-	-	-	-	3400	lt brn	0.09 @ 79dF		45	400
2	17	2484.5	2.75	0.95	-	-	-	-	-	-	9250	lt brn	0.08 @ 78dF		44	400
2	46	1753.0	1.00	2.05	480	41.19	dk brn	ylwish wh	76	-	2500	lt brn	0.09 @ 79dF		45	380
2	49	1646.5	6.00	69.9	100	51.58	dk brn	ylwish wh	74	-	2800	lt brn	0.08 @ 77dF		46	420

GAS ANALYSIS

Run No.	Test No.	Depth (mRKB)	Gal.	Chmbr Pres.	Chromatograph Analysis (kppm)						CO2 (%)	Remarks, Samples
					C1	C2	C3	C4	C5	C6		
2	1	2587.2	1.00	1600	879.7	56.5	32.3	5.6	2.9	0.5	11.2	preserved in 300cc cylinder EXP 1013 (900psi)
2	4	2565.3	1.00	1400	*	*	*	*	*	*	*	preserved in 300cc cylinder EPR 1237 (800psi)
2	17	2484.5	2.75	1250	414.9	62.8	51.1	36.1	14.4	4.5	8.2	preserved in two 300cc cylinder EPR 1168 (900psi) & EXP 1061 (750psi)
2	46	1753.0	1.00	1200	634.5	50.3	31.3	6.9	5.8	1.5	10.4	preserved in 300cc cylinder EXP 1024 (700psi)
2	49	1646.5	6.00	1400	951.8	47.1	34.3	11.1	4.3	0.9	2.4	preserved in 300cc cylinder EPR 1183 (900psi)

GENERAL COMMENTS:

* No Chromatograph Analysis run due to insufficient sample

